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INDEX

TRANSCRIPT OF RECORD

Supreme Court of the United States

OCTOBER TERM, 1944

No. 379

COLORADO INTERSTATE GAS COMPANY,
PETITIONER,

vs.

FEDERAL POWER COMMISSION, CITY AND
COUNTY OF DENVER, COLORADO, PUBLIC
SERVICE COMMISSION OF WYOMING, ET AL.

No. 380

CANADIAN RIVER GAS COMPANY, PETITIONER,

vs.

FEDERAL POWER COMMISSION, CITY AND
COUNTY OF DENVER, COLORADO, PUBLIC
SERVICE COMMISSION OF WYOMING, ET AL.

ON WRITS OF CERTIORARI TO THE UNITED STATES CIRCUIT COURT
OF APPEALS FOR THE TENTH CIRCUIT

PETITIONS FOR CERTIORARI FILED AUGUST 22, 1944.

CERTIORARI GRANTED

NOVEMBER 13, 1944.
JANUARY 2, 1945.

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MING GAS COMPANY; and CANADIAN RIVER
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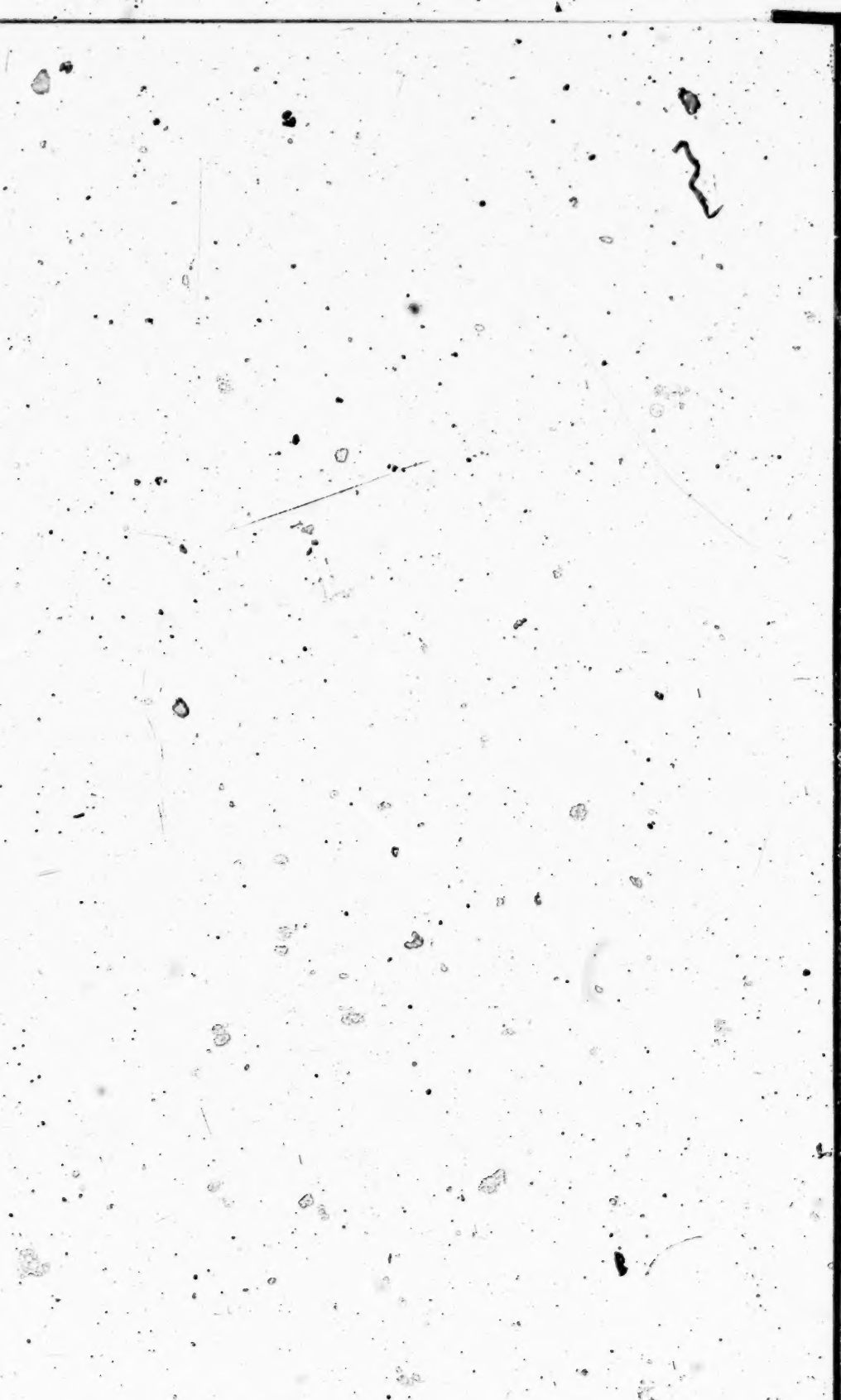
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